

INFORMATION SHEET

1. Name of the Utility: West Swanzey Water Company
2. Officer or Individual to whom the **ANNUAL REPORT** should be mailed:

Name:	There is no need to mail the ANNUAL REPORT
Title:	unless there are changes to the report.
Street:	
City/State/Zip Code	
E-Mail address:	
3. Telephone including Area Code:
4. Officer or Individual to whom the **N. H. UTILITY ASSESSMENT TAX** should be mailed:

Name:	Sarah Brown
Title:	President
Street:	P. O. Box 10
City/State/Zip Code	West Swanzey, N. H. 03469
E-Mail address:	sbrown3302@gmail.com
5. Telephone including Area Code: 603-352-0770
6. Toe names and titles of principal general officers are: **Effective: 01-01-23**

	<u>Title</u>
Sarah Brown	President

The above information is requested for our office directory:

N.H. PUBLIC UTILITY COMMISSION
21 South Fruit Street, Suite 10
Concord, New Hampshire 03301
(603) 271-2431

State of New Hampshire

Public Utilities Commission

Concord

Water Utilities - Classes C

ANNUAL REPORT
OF

West Swanzey Water Company, Inc.

(Exact Legal Name of Rffl)Ofldenl)

{If name was changed during the year, show previous name and date of change)

n/a

FOR THE YEAR ENDED DECEMBER 31, 2022

Officer or other person to whom correspondence should be addressed regarding this report:

Name: Sarah G. Brown
Title: President
Address: P. O. Box 10, West Swanzey, N.H. 03469
Telephone#: (603) 352-0770

TABLE OF CQNTENTS

CLASS C UTILITY

Bohlduf• No.	ffll1 of Schedule	Page
A	General Corporate IntormaUon Schedulea	
A-1	General Inatrucdona	1
A-2	Identity of Reaponc:tent	2
A-9	Oath	3
A-4	Ust Of Offlcers and Directors	4
A-5	SharahOlders alld Voting Powers	5
A-6	Lil of Tawra Served	6
A-7	Payrnenta to Indlvduala	6
A-B	Management Fees and Expenses	8
A-9	Affiliation of Offlcere an.a Olrectoraf.	9
A-11	Buatnesa Transactions with Retated Parties	10
A-12	Impcnant Changes During the Veat	12
F	Financlal Sehedul•	
F-1	Balance Sheet	14
F-2	Income Statement	18
F-3	Statement of Retained Earnings (Ac:court 215)	17
F-4	Statement of Proprietary Capital (Account 218)	17
F-S	Statement of Changes in Financlal Poaltlon	18
F-e	Utility Plam (Accounts 101-105) and Accumulated Oapractatlon anel Amor11zatlon (Ac:court 108-110)	20
F-7	Utility Plant Acquisition Adfuatmenta (Accounts 114-115)	20
F-8	UtiUty Plant In Service (Accountl 101-104)	21
F-10	Construction Work In Progress (Account 105)	22
F-11	Accumulated Depreciation of Utility Plant In Seivlce (Account 108).....;	23
F-12	Annual Depreciation Charge.....	24
F-31	Cepital Stock (Accounts 201 and 204)	25
F-35	Long Tenn Debt (Account 224)	25
F-38	AccfU8d and Prepaid n.XES (Accounta 236 and 163)	26
F-48	ContributlOns In Aid of Construction (Account 271)	28
F-48.1	Accumulated Amontzation of C.I.A.C. {Account 272)	28
F-48.2	Addtlona to C.I.A.C. from Main Extension and Customer Connection Charges	29
F-46.3	Additions to C.I.A.C. from All Developers or ContractOfS Agreements	29
F-46.4	Amortization of Contributions In Aid of Construction (Account 405)	30
F-47	OperaUng Revenues (Account 400)	31
F-48	Operation and Maintenance Expenses (Account 401).....	32
F-49	Amortization of Utility Plant AcqulSltlon Adjustment (Account 406) and Amortization Expetlse - Other (Account 407)	36
F.S0	Taxes Charged During Year (Accounts 408 and 409)	37
F-56	Reconclllation of Reponed Net Income with Taxable Income for Federal Income Taxes	38
F-57	Donations and Gifts.....	39
F-58	Distrbtion of Salaries and Wages	40

TABLE OF CONTBNTS

BcheduleHo.	111111 of Schedule	
S	Statistical Schedules	
S-1	RevarIUN by Rataa	41
S-2	water Produced and Purchased	42
8-3	Surface Suppltes, Springs, Other SoufCIS.....	42
8-4	water T,aabnent Facilftles	43
S-5	Wells	43
S-8	Pultip <u>Statlorls</u>	44
S-7	1anka, Standpipes, RaseNOlrs	45
S-8	Active Servlcea, Matera and Hydrants During Year	45
S-t	Number and Type of Cuatolnera	45
S-10	Tranem1aaion and Diatribullon Mains	46

A-1 GENERAL INSTRUCTIONS

1. This form of Annual Report is for the use of water companies operating in the State of New Hampshire.
2. This Annual Report Form shall be filed with the New Hampshire Public Utilities Commission, 8 Old Suncook Road, Concord, New Hampshire 03301-5185, on or before March 31 of each year, in accordance with the requirements of New Hampshire RSA 374:13 Form of Accounts and Records.
3. The word 'Respondent', whenever used in this report, means the person, firm, association or corporation on whose behalf the report is filed.
4. The report should be typed or a computer generated report will be accepted if submitted on standard size (8 1/2 X 11) paper. All dollar amounts should be reported to the nearest whole dollar. All entries should be legible and in permanent form.
5. Unless otherwise indicated, the information required in the Annual Report shall be taken from the accounts and other records prescribed in PART PUC 810 and the definitions and instructions contained therein shall also apply to this report whenever applicable.
6. Instructions should be carefully observed and each question should be answered fully and accurately whether or not it has been answered in a previous Annual Report. If the word "No" or "None" truly and completely states the fact, it should be used to answer any particular inquiry or any portion thereof. If any schedule or inquiry is inapplicable to the respondent, the words "Not Applicable" or "n/a" should be used to answer.
7. Entries of a contrary or opposite character (such as decreases reported in a column providing for both increases and decreases) should be enclosed in parentheses.
8. Wherever schedules call for comparisons of figures of a previous year, the figures reported must be based upon those shown by the Annual Report of the previous year, or an appropriate narrative explanation given **and submitted as** an attachment to the Annual Report.
9. Attachments and additional schedules inserted for the purpose of further explanation of accounts or schedules should be made on durable paper conforming to this form in size and width of margin. The inserts should be securely bound in the report. Inserts should bear the name of the Respondent, the applicable year of the report, the schedule numbers and titles of the schedules to which they pertain.
10. All accounting terms and phrases used in this Annual Report are to be interpreted in accordance with PART PUC 610 Uniform System of Accounts for Water Utilities prescribed by this commission.
11. If the Respondent makes a report for a period less than a calendar year, the beginning and the end of the period covered must be clearly stated on the front cover and throughout the report, where the year or period is required to be stated.
12. Whenever schedules request Current Year End Balance and Previous Year End Balance, the figures reported are based on fiscal year end general ledger account balances.
13. Increases over 10% from preceding year are to be explained in a letter.

A-2 IDENTITY OF RESPONDENT

Give the exact name under which the utility does business: West Swanzey Water Company, Inc.

Full name of any other utility acquired during the year and date of acquisition: None

Location of principal office: P. O. Box 10, West Swanzey, N. H. 03469

State whether the utility is a corporation, joint stock association, a firm or partnership, or an individual: Corporation

If a corporation or association, give date of incorporation, State under whose laws incorporated, and whether incorporated

under special act or general law: August 1, 1986 - N. H.

If incorporated under special act, given chapter and session date: N/A

Give date when company was originally organized and date of any reorganization:

August 1, 1986

Name and addresses of principal office of any corporations, trusts or association owning, controlling or operating

respondent: NIA

Name and addresses of principal office of any corporation, trusts or association owned, controlled or operated by the

respondent: NIA

Date when respondent first began to operate as a utility: November 28, 1988

If the respondent is engaged in any business not related to utility operation, give particulars: None

If the status of the respondent has changed during the year in respect to any of the statements made above, give

particulars: No changes

If the utility is a foreign corporation which operated in New Hampshire prior to June 1, 1911, give date on which permission was granted to operate under N. H. RSA 374:25, Exceptions and N. H. RSA 374:26 Permission. NIA

*If engaged in operations of utilities of more than one type, give dates of each.

A-3 OATH

ANNUAL REPORT
of
West Swanzey Water Company

TO THE
STATE OF NEW HAMPSHIRE
PUBLIC UTILITIES COMMISSION
For the year ended December 31,
2022

State of New Hampshire.
County of Chestire

I, the undersigned, Sarah G. Brown of the West Swanzey Water Company on our oath do severally say that the foregoing report has been prepared, under our direction, from the original books, papers and records of said utility, that we carefully examined the same, and declare the same to be a complete and correct statement of the business and affairs of said utility, in respect to each and every matter and thing therein set forth to the best of our knowledge, information and belief, and that the accounts and figures contained in the foregoing report embraces all of the financial operations of said utility during the period for which said report is made.

_____ President

Subscribed and sworn to before me this

day of

A-4 LIST OF OFFICERS

*includes compensation received from all sources except directors fee.

Line No.	Title of Officer	Name	Residence	Compensation
1	President & Secretary	Sarah Brown	95 Wyman Road, Keene, NH 03431	\$ -
2	Treasurer	Duncan Brown	200 Elm Tree Drive, Williamstown, Ma. 01267	-
3				
4				
5				
6				
7				
8				
9				
10				

LIST OF DIRECTORS

Line No.	Name	Residence	Length of Tenn	Tenn Expires	No. of MNTings Attended	Annual FHS
11	Duncan Brown	200 Elm Tree Drive, Williamstown, Ma. 01267	1	12/31/2022	1	\$ -
12	Digby Brown	P. O. Box 25, Salisbury, Ct 06068	1	12/31/2022	1	-
13	Sarah Brown	95 Wyman Road, Keene, NH 03431	1	12/31/2022	1	-
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24	Totals				1	\$ -
25	List Directors' Fee per meeting					\$ -

* Includes compensation received from all sources except directors fees.

A-S SHAREHOLDER AND VOTING POWERS

Line No.					
1	Indicate total of voting power of security holder at close of year. 4				Votes: 4
2	Indicate total number of shareholder of record at close of year according to certificates or stock: 4				
3					
4					
5	Indicate the total number of votes cast at the latest general meeting: 4				
6	Give date and place of shareholder meeting: November 28, 2022 at 95 Wyman Road, Keene, N. H. 03431				
7	Give the following information concerning the ten security holders having the greatest voting power in the corporation. the officers, directors and each holder of one percent or more of the voting stock: (Section 7, Chapter 182, Laws of 1933)				
	Name	Address	No. of Votes	Number of Shares owned	
				Common	Preferred
8	Douglas Brown Trust	95 Wyman Road, Keene, NH 03431	25	25	
9	Duncan Brown	200 Elm Tree Drive, Williamstown, Ma. 01267	25	25	
10	Digby Brown	P. O. Box 25, Salisbury, Ct. 06068	25	25	
11	Joshua B. Brown 1978 Trust	P. O. Box 10, West Swanzey, N. H. 03469	25	25	
12					
13					
14					
15					
16					
17					
18					
19					
20					

A-8 LIST OF TOWNS SERVED

List by operating district the towns served districtly. Indicate those in which franchise is for limited area by an asterisk (*) after name. Give population of the area and the number of customers.

Line No.	Town	Population of Area	Number of Customers	Line No.	Town	Population of Area	Number of Customers
1	West Swanzey	800	84	16	Sub Total\$ Forward:	800	84
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15	Sub Total\$ Forward:	800	84	30	Total	800	84

A-7 PAYMENTS TO INDIVIDUALS

List name, of all individuals, partnerships, or corporations to whom payments totaling \$10,000 or more for services rendered were made or accrued during the year, and the amount paid or accrued to each. Where payments or accruals to the individual members of a partnership or firm together total \$10,000 or more, list each individual and the amount paid or due each.

Line No.	Name	Address	Amount
1	Everett E. Houghton Co..	Walpole, NH	\$ 19,756
2	Sarah G. Brown	Keene, NH	15,200
3	Eversource	Boston, MA	10,413
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			\$
30	Total		45399

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A-I MANAGEMENT FEES AND EXPENSES

L1\$1 al inllMdullt. — _ otc:tJrQmf "9"willOfflb company "8tally CCl'ntSCI ..._.cow-Ing OIS14*1Mslon ali!S affM sucll a,
 8CC0Unti"O. Manc:ing, ..iginMMg, Qns11U<llon, pul'C:NIIng opotaUoa, -. Ind_.,.IOIal amcjin1 paid 10 each illrlile year Dtalgtale by Mlellk (*) lhoM Olljllrliza.
 tiOns..nietl.,...Affilia1es-as-in 192, Seaiori 1. LftSd 1933.

Line No.	Name	D&t of Contract	Date of Expiration	Charactrof Servfcn	Amount Paid orAcued foreach Class III	O1\$ribution of Accrual or Pavmnts		
						ToFl1ed capt.ar (Q)	To Operating Expense (h)	To Other Accounts III
1	Saran G. Brown	12/31/1988		Supv/Mgmf/Acd	\$ 15,200		\$ 15,200	
2								
3								
4								
5								
6								
7								
8								
9								
10								
11				Totals	\$ 15,200		\$ 15,200	\$

Have copies of all contracts or agreements been filed with the commission? Yes.

Dttal of Oltrtbltd Clani ff to Oerat1n11 E-- (Column 11)				
Line No.	Contract/Aarement Name	Account No.	Ac.cout Title	Amount
12	Sarah G. Brown	1102	Meter Reading	\$ 700
13		903	Customer Rec:orns	3,1100
14		905	Misoellaneou1 Customer Accounts	700
15		923	OLISide Services	10.000
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30			Total	\$ 15,200

A-9 BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, or other business agreements entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on Schedule A-3. Oath. In addition, provide the same information with respect to professional services for each firm partnership, or Organization with which the officer and director is affiliated.

Line No.	Name of Officer, Director or Affiliate	Identification of Service or Product	Affiliation or Connection	Amount	Name and Add'l \$ of Affiliate Entity
2	Sarah G. Brown Brown & Brown Ltd.	Management Rent		\$15,200	Sarah G. Brown, Keene, N. H. Brown & Brown, Keene, N. H.
3				2,400	
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					

* Business Agreements, for this schedule, will mean any oral or written business arrangement which includes the following parties for 1119 products - during the reporting year and subsequent years. Although the Respondent and/or Officer & will benefit from the **IMMIS. The officer & director is, however, acting on behalf of the benefit of the company or persons.**

A-11 BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any one year, entered into between the Respondent and a business or financial organization, firm, or partnership named on Schedule A-3. Oath, identifying the parties, amounts, dates and product, asset or service involved.

PART 1-SERVICES AND PRODUCTS RECEIVED OR PROVIDED

List all transactions involving services and products received or provided. This would include management, legal and accounting services; computer services; engineering & construction services; repairing and servicing of equipment; material and supplies furnished; leasing of structures, land and equipment; all rental transactions; and sale, purchase or transfer of various products.

Line No.	Name of Company or Related Party	Description of Service and/or Name of Product	Contract or Agreement Effective Dates	Annual Charges	
				(Purchased or Sold)	Amount
1	See Schedules A-8 & A-9				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					

**A-11 BUSINESS TRANSACTIONS WITH RELATED PARTIES
PART II - SALE, PURCHASE AND TRANSFER OF ASSETS**

list all transactions relating to the purchase, sale or transfer of assets. Examples of transaction types include: (1) purchase, sale or transfer of equipment, (2) purchase, sale or transfer of land and structures, (3) purchase, sale or transfer of securities, (4) non-cash transfers of assets, (5) non-cash dividends other than stock dividends, (6) write off of bad debts or loans

Columnar instructions are as follows:

- (a) Enter name of related party or company.
- (b) Describe it.. type of assets purchased, sold or transferred.
- (c) Enter the total received or paid. Indicate purchase with "P" and sale with "S",
- (d) Enter the net book cost for each item reported.
- (e) Enter the net profit or loss for each item (column (C) - column (d))
- (f) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value.

Line No.	Name of Company or Related Party (a)	Description of Items (b)	Sale or Purchase Price (C)	Net Book Value (d)	Gain or Loss (e)	Fair Market Value (f)
1	N/A					
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						

A-12 IMPORTANT CHANGES DURING THE YEAR

Give concise answers to each of the following, numbering them in accordance with the inquiries. Each inquiry should be answered. If "none" or "not applicable" state that fact as a response. If information which answers an inquiry is given elsewhere in the report, reference to the schedule in which it appears will be sufficient.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact. **None**
2. Acquisition of ownership in other companies: reorganization, merger, or consolidation with other companies: give names of companies involved, particulars concerning the transactions, and reference to Commission authorization. **None**
3. Brief description of source of supply, pumping, treatment, and transmission and distribution plant under construction at end of year. **None**
4. Brief description of source of supply, pumping, treatment, and transmission and distribution plant, operation of which was begun during the year.
The Company replaced 1 meter.
5. Extensions of system (mains and service) to new franchise areas under construction at end of year. **None**
6. Extensions of the system (mains and service) put into operation during the year. **None**
7. Completed plant purchased, leased, sold or dismantled: Specifying items, parties and dates, and also reference to NHPUC docket number under which authority was given to acquire, lease, or sell. For purchase and sale of completed plants, specify the date on which deed was executed. **NIA**
8. Statement of important units of plant and equipment installed or permanently withdrawn from service during the year, not covered by inquiries 3 to 7 preceding. **None**
9. Changes in articles of incorporation or amendments to charter. Explain the nature and purpose of such changes or amendments. **None**
10. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year. **None**
11. Obligation incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, excluding ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Give reference to Commission authorization if any was required. **None**
12. Estimated increase or decrease in annual revenue due to important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification and the number of customers affected. **None**
13. State the annual effect of each important change in wage scales. Include also the effective date and the portion applicable to operations. **NIA**
14. All other important financial changes, including the dates purposes of all investment advances made during the year to or from an associated company. **None**
15. Describe briefly any materially important transaction of the respondent not disclosed elsewhere in this report in which an officer, director, security holder, voting trustee, associated company or known associate of any of these persons was a party or in which any person had a material interest. **None**

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F-1 BALANCE SHEET
Assets and Other Debits

Line #	Acct #	Account Title (a)	Ref Sch (bt)	Current Year End Balance (c)	Previous Year End Balance (d)	Increase or Decrease (e)
UTILITY PLANT						
1	101-105	Utility Plant	F-6	\$500,631	\$500,693	(\$62)
2	108+110	Less: Accumulated Depreciation & Amortization	F-6	333,513	\$316,402	17,111
3		Net Plant		\$167,119	\$184,291	(\$17,173)
4	114-115	Utility Plant Acquisition Adjustment - Net	F-7			
5		Total Net Utility Plant		\$167,119	\$184,291	(\$17,173)
OTHER PROPERTY AND INVESTMENTS						
6	121	Nonutility Property	.			
7	122	Less: Accumulated Depreciation & Amortization	.			
8		Net Nonutility Property				
9	124	Utility Investments	-			
10	127	Depreciation Funds	-			
11		Total Other Property and Investments		\$0	\$0	\$0
CURRENT AND ACCRUED ASSETS						
12	131	Cash	-	\$44,119	66,341	(\$22,222)
13	132	Special Deposits	.			
14	141-143	Accounts Receivable Net	-	12,248	8,219	4,029
15	151	Plant Materials and Supplies	.	899	209	690
16	162+163	Prepayments	-	4,183	4,521	(338)
17	174	Miscellaneous Current and Accrued Assets	.	23,553	23,789	(236)
18		Total Current and Accrued Assets		\$85,002	\$103,079	(\$18,077)
DEFERRED DEBITS						
19	186	Miscellaneous Deferred Debits	.	\$3,707	\$4,352	(\$645)
20	190	Accumulated Deferred Income Taxes	.			
21		Total Deferred Debits		\$3,707	\$4,352	(\$645)
22		TOTAL ASSETS AND OTHER DEBITS		\$255,818	\$291,722	(\$35,895)

F-1 BALANCE SHEET
Equity Capital and Liabilities

Line #	Acct #	Account Title (a)	Ref Sch (b)	Current Year End Balance (c)	Prevlus Year End Balance (d)	Increase or (Decrease) (e)
EQUITY CAPITAL						
1	201	Common Stock Issued	F-31	\$ 30,471	\$30,471	\$0
2	204	PreCrrd Stock Issued	F-31			
3	211	Other Paid In Capital	.			
4	217	Retained Earnings	F-3	\$ 23,700	\$ 15,439	8,261
5	218	Proorietary Caoital (Proprietorships & PartnmhiDS only)	F-4			
6		Total F.aully Caoital		\$54,171	\$45,910	\$8,261
LONG TERM DEBT						
7	224	Other Lonst-Tenn Debt	F-35	\$63,381	\$80,841	(\$17,460)
		Total Lon2 Tenn Debt		\$ 63,381	\$80,841	(\$17,460)
CURRENT AND ACCRUED LIABILITIES						
8	231	Accounts Payable	.	\$83,147	\$104,309	(\$21,162)
9	232	Notes Payable	F-36			
10	235	Customer Deposits	.			
11	236	Accrued Taxes	F-38			
12	237	Accrued Interest	.			
13	241	Miscellaneous Current & Accrued Liabilities	.	3,335	2,818	517
14		Total Current and Accrued Liabilities		\$86,482	\$107,127	(\$20,645)
OTHER LIABILITIES						
15	252	Advances for Construction	.			
16	253	Other Derred Credits	.			
17	255	Accumulated Defrncd Investment Tax Credit	.			
18	265	Miscellaneous Operating Reserves	.			
19	211,212	CIAC- Net	F-46	\$1,794	57,844	(6,050)
20	281->283	Accumulated Derred Income Taxes	.			
21		Total Other Liabilities		\$1,794	\$57,844	(\$6,050)
22		TOTAL EQUITY CAPITAL AND LIABILITIES		\$255,128	\$n 1121	f\$35,894

Class C Water Utility

F-2 STATEMENT OF INCOME

Line #	Acct #	Account Title (a)	Ref Sch (b)	Current Year (c)	Previous Year (d)	Increase or (Decrease) (e)
UTILITY OPERATING INCOME						
1	400	Operating Revenue	F-47	\$96,866	\$99,932	(\$3,066)
2	-	Operating Expenses:				
3	401	Operation and Maintenance	F-48	\$66,921	\$63,378	\$3,543
4	403	Depreciation	F-12	17,069	17,129	{61}
5	405	Amortization of CIAC	F-46.4	{6,050}	(6,050)	(0)
6	406	Amortization of Utility Plant Acquisition Adj	F-49			
7	407	Amortization - Other	F-49	207	207	0
8	408	Taxes Other Than Income	F-50	7,561	9,345	(1,784)
9	-	Income Taxes (409.1+410.1+411.1+412.1)	-			
10		Total Operating Expenses		\$85,707	\$84,009	\$1,698
11		Net Operating Income (Loss)		\$11,159	\$15,923	(\$4,764)
OTHER INCOME AND DEDUCTIONS						
12	419	Interest & Dividend Income	-			
13	420	Allowance for Funds Used During Construction	-			
14	421	Non-Utility Income	-			
15	422	Gain (Loss) From Disposition Nonutility Property	-			
16	426	Miscellaneous Non-Utility Expenses	F-57			
17	427	Interest Expense	-	(2,898)	(3,578)	680
18	-	Taxes Other Than Income (409.2+410.2+411.2+412.2)	-			
19		Total Other Income and Deductions		(\$2,898)	(\$3,578)	\$680
20		NET INCOME (LOSS)		\$8,161	\$11,345	(\$4,084)

Class C Water Utility

f.J STATEMENT OF RETAINED EARNINGS (Account 117)

- I. Report below the particulars of each category of Retained Earnings.
2. Explain, and give details, of changes effected during the year.
3. State the balance and purpose of each appropriated Retained Earnings amount at end of year.

Line #	Item (a)	Appropriated (b)	Unappropriated (c)
1	Balance beginning of year		\$ 15,439
2	Changes during the year (specify):		
3	Net Income (Loss)		\$ 8,261
4			
5			
6			
7			
8			
9			
10	Balance end of year	\$.	\$ 23,700

**F-4 STATEMENT OF PROPRIETARY CAPITAL (Account 218)
(for proprietorships and partnerships only)**

- I. Report below particulars concerning this account.
2. Explain and give particulars of important adjustments during the year.

Line #	Item (a)	Amount (b)
1	Balance beginning of year	\$.
2	Changes during the year (specify):	
3		
4		
5		
6		
7		
8		
9		
10	Balance end of year	\$ 0

F-5 STATEMENT OF CHANGES IN FINANCIAL POSITION

- This statement is not restricted to those items which are nonconcurrent in nature. It is intended that this statement be flexible enough in nature so that latitude can be given, under the classification of items, to allow for disclosure of all significant changes and transactions, whether they are within or outside of the current asset and liability groups.
- Under "Other" specify significant amounts and group remaining.
- Enter the current year covered by this annual report in column (b), and the year prior to this report in column (c).
- Clarifications and explanations should be listed below the schedule.

Line No.	Source of Funds (a)	Current Year fbl	Prior Year 2021 fcl
1	Internal Sources:		
2	Net Income	\$8,261	\$12,345
3	Adjustments to Retained Earnings		
4	Charges (Credits) to Income Not Requiring Funds:		
5	Depreciation	17,069	(7,129)
6	Amortization	(5,843)	(5,843)
7	Deferred Income Taxes and Investment Tax Credits (Net)		
8	Capitalized Allowance for Fuel Used During Construction		
9	Other (Net)	(24,144)	13,619
10	Total From Internal Sources	(\$4,658)	\$37,250
11	Adjustments to Retained Earnings		
12	Net From Internal Sources	\$4,658	\$37,250
13	EXTERNAL SOURCES:		
14	Long-term debt (bonds, debentures, etc.; net proceeds & payments)		
15	Common Stock (net proceeds and payments)		
16	Net Increase in Short Term Debt (include commercial paper)		
17	Other (Net) CIAC		
18			
19	Total From External Sources	\$0	\$0
20	Other Sources:		
21	Net Decrease in Working Capital Excluding Short Term Debt		
22	Other		
23	Total Financial Resources Provided	(\$4,658)	\$37,250
24	Construction and Plant Expenditures (Include land):		
25	Gross Additions		
26	Water Plant	\$104	\$288
27	Nonutility Plant		
28	Other		
29	Total Gross Additions	\$104	\$288
30	Less: Capitalized Allowance for Fuel Used During Construction		
31	Total Construction and Plant Expenditures	\$104	\$288
32	Retirement of Debt and Securities:		
33	Long-Term Debt (bonds, debentures, etc.; net proceeds & payments)	\$17,460	\$18,150
34	Redemption of Capital Stock		
35	Net Decrease in Short Term Debt (include commercial paper)		
36	Other (Net): Other Paid in Capital		
37			
38	Total Retirement of Debt and Securities	\$17,460	\$18,150
39	Other Resources were used for:		
40	Net Increase in Working Capital Excluding Short Term Debt		
41	Other		
42	Total Financial Resources Used	\$17,564	\$18,438

* Such as net increase or decrease in working capital excluding short-term debt purchase or sale of other non-current assets, investment, in and advances to and from associated companies and subsidiaries, and all other items not provided for elsewhere.

Line No.	Notes to Schedule F-5		
	Beginning Cash	\$66,341	\$47,529
	Financial Resources Provided	(4,658)	37,250
	Financial Resources Used	(17,564)	(8,438)
	Ending Cash	\$44,119	\$66,341

Class C Watt Utility

F-6 UTILITY PLANT (Accounts 181 -> 105) AND
ACCUMULATED DEPRECIATION AND AMORTIZATION (Accounts 108+110)

Line	Acct #	Account (a)	Ref Sch (b)	Current Year End Balance (c)	Previous Year End Balance (d)	Increase or (Decrease) (e)
		PLANT ACCOUNTS				
1						
2	101	Utility Plant in Service - Acct (301 -> 348)	F-8	\$500,631	\$500,693	(\$62)
3	103	Property Held for Future Use	.			
4	104	Utility Plant Purchased or Sold	F-8			
5	105	Construction Work In Progress	F-10			
6		Total Utility Plant		\$500,631	\$500,693	(\$62)
7		ACCUMULATED DEPRECIATION & AMORTIZATION				
8						
9	108	Accumulated Depreciation	F-11	\$317,583	\$300,680	\$16,903
10	110	Accumulated Amortization	.	15,930	15,722	208
11		Total Accumulated Depreciation and Amortization		\$333,513	\$316,402	\$17,111
12				\$167,119	\$184,291	(\$17,172)

F-7 UTILITY PLANT ACQUISITION ADJUSTMENTS (Accounts 114 - 115)

Item (f) is a utility plant acquisition and related accumulated depreciation. On separately for any acquisition adjustment approved by the Commission, include the order number.

Line	Acct	Account	Current Year End Balance (c)	Previous Year End Balance (d)	Increase or (Decrease) (e)
1	114	Acquisition Adjustments			
2		None			
3					
4					
5					
6		Total Plant Acquisition Adjustments			
7	115	Accumulated Amortization			
8					
9					
10					
11					
12		Total Accumulated Amortization			
13		NET ACQUISITION ADJUSTMENTS			

Class C Water Utility

F-8 UTILITY PLANT IN SERVICE (Accounts IOI and 104)

(Table 11 Account: JOI, 111111) ... Ja S, Mce., 9 M ... Aiteat 10, (111111) PIRcutt er Wd

1. Report below the original ...
2. Do not include as adjustments ... Such items should be included on (c) or (d) as appropriate.
3. Credit adjustments of ... should be enclosed in parentheses ...
4. Reclassification or transfers within the utility plant account, should be shown in ... (l) the addition or reductions of primary ... classification ...

Unit #	Account #	Account Name	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1	JOI	Organization	\$716					\$716
2	102	Franchises	15,316					15,316
3	303	Land and Land Rights						
4	304	Structures and Improvements	100,068					100,068
5	105	Collecting and Impounding Reservoirs						
6	306	Lake, River and Other Intakes						
7	307	Wells and Springs	27,003					27,003
8	308	Infiltration Galleries and Tunnels						
9	309	Supply Mains						
10	110	Power Generation Equipment	17,620					17,620
11	311	Pumping Equipment	107,760					107,760
12	320	Water Treatment Equipment	18,654					18,654
13	330	Distribution Reservoirs and Standpipes						
14	331	Transmission and Distribution Mains	180,060					180,060
15	333	Senlices	7,216					7,216
16	334	Meters and Meier Installations	13,817	104	(166)			13,755
17	335	Hydrants	2,875					2,875
18	339	Other Plant and Miscellaneous Equipment	2,998					2,998
19	340	Office Furniture and Equipment						
20	341	Transportation Equipment						
21	342	Stores Equipment						
22	343	Tools, Shop and Garage Equipment						
23	344	Laboratory Equipment	119					119
24	345	Power Operated Equipment						
25	346	Communication Equipment	6,451					6,451
26	347	Computer Equipment						
27	348	Other Tangible Plant						
28		TOTAL UTILITY PLANT IN SERVICE	\$500,693	\$104	(\$166)	\$0	\$0	\$500,631

Class C Water Utility

F•IO CONSTRUCTION WORK IN PROGRESS (Account 105)

for each quarter, the amount below is the amount of construction work in progress at the end of the quarter. For the year, the amount of completed construction work is the amount of construction work in progress at the end of the year. The amount of construction work in progress at the end of the year is the amount of construction work in progress at the end of the year.

Unit (a)	Description of Project	Total Charged to Construction Work in Progress (Account 105) (b)	Estimated Additional Cost or Project (c)
I	No. 1		
2			
3			
4			
5			
6			
7			
8			
9			
10			
II			
12			
13			
14			
IS			
16			
17			
18			
19			
20			
21	TOTAL	\$	\$

Class C Water Utility

F-11 ACCUMULATED DEPRECIATION OF UTILITY PLANT IN SERVICE (Account 108.1)

- 1 Report below the information concerning accumulated provision depreciation of utility plant in service at end of year and changes during year
- 2 Explain any important adjustments during the year
- 3 Explain any difference between the amount for book cost of plant retired, line 4, column (b), and that reported in the Schedule F-8 Utility Plant In Service, column (d), exclusive of reirements of nondepreciable property
- 4 The provisions of Account 108.1 of the Uniform System of Accounts state that reirements of depreciable plant be recorded when such plant is removed from service. There shall also be included in this schedule the amounts of plant retired, removal expenses, and salvage on an estimated basis if necessary when there is any significant amount of plant actually retired from service, bill, for which appropriate entries have not been made. The accumulated provision for depreciation account. The inclusion of these amounts in this schedule shall be made even though it involves a journal entry in the books of account of the end of the year recorded subsequent to closing of corresponding books.

Balances and Changes During the Year

Line #	Item c.)	- in Service {Acct 108.1} (b)
1	Balance at beginning of year	300,680
2	Depreciation provision for year, charged to Account 403. Depreciation Expense	17,069
3	Net charge for plant retired	-
4	Book cost of plant retired	166
5	Cost of removal	-
6	Salvage (credit)	-
7	Net charges for plant retired	166
8	Other (debit) or credit items	-
9	Rourulin2	-
10		-
11		-
12	Balance at end of year	317-3

Class C Water Utility

F-11 ANNUAL DEPRECIATION CHARGE

- 1 Indicate COSI basis from which depreciation charge calculation's were derived
- 2 Show separately the rates used and the 101al depreciation for h class or property.
- 3 Depreciation charges are to be computed using the straight line method Use half-year convention when appropriate. Composite rates may be used with Commission approval
- 4 Total annual depreciation charge should agree with Schedule F-11, Line 2-Depreciation provision for year, charged to Account 403, Depreciation Expense

Line #	Class of Property (a)	Cost Basis (b)	Rate (c)	Amount (d)
1	Pumping Structures	\$100,068	2.5% / 15.0%	\$2,604
2	Wells	27,003	2.0% / 413.3%	398
3	Power Generator	17,620	5.00%	881
4	Pumping Equipment	107,760	5.0% / 10.0% / 4	7,997
5	Water Treatment Equipment	18,654	3.60%	921
6	Mains	180,060	1.25% / 2.0% / 4	3,260
7	Services	7,216	2.50% / 4	180
8	Meters	13,755	5.00%	662
9	Hydrants	2,875	2.00%	58
10	ComEquip	6,451	5.00%	
11	Other Tangible Plant	3,137	5.0% / 10.0% / 4	108
12	Rounding			
13				
14				
15	TOTAL	\$484,599	3.0% / 5.711%	\$17,069

Class C Water Utility**F-31 EQUITY CAPITAL (Accounts 201 and 204)**

1. Report below the particulars called for concerning common and preferred Stock 81 end of year
2. Entries on line 2 should represent the number of shares authorized by the articles of incorporation as amended to end of year
3. Give particulars concerning shares of any class and series of stock authorized to be issued by the Commission which have not yet been issued

No stock issued.

Line #	Item (a)	Common Stock (Account 201) (b)	Preferred Stock (Account 204) (c)
1	Par or Stated Value Per Share	\$ 304.71	
2	Shares Authorized	300	
3	Shares Issued and Outstanding	100	
4	Total Par Value of Stock Issued	\$ 30,471	
5	Dividends Declared Per Share for Year	\$ -	

F-35 LONG TERM DEBT (Account 224)

1. Report below the particulars concerning long-term debt included at the end of the year
2. Give particulars concerning any long-term debt authorized by the Commission, but, not yet issued

Line #	Class and Series of Obligation (a)	Outstanding (d)	INTEREST	
			Rate (e)	Amount (f)
1	Long Term Debt (Account 224)	-	-	-
2	M&T Bank - Issued 9/9/03 • Matures 5/29/14	23,279	6.50%	806
3	NHDES SRF - Issued 10/1/13 • Matures 3/1/34	25,866	2.72%	731
4	Owner Promissory Note - Issued 4/1/18 - Matures 4/1/28	14,236	5.00%	715
5				
6	TOTAL Account 224	\$ 63,381		\$ 2,252

Class. \ C Warer Utility

F•J8 ACCIH'EO A\ "D rHEI'AID TAXES (Account 236 anti 163)



This schedule is prepared in accordance with the instructions of the Internal Revenue Service and the Uniform Accounting System for Public Utilities. It is prepared on the basis of the books and records of the Company and is not intended to constitute a tax return. It is prepared on the basis of the books and records of the Company and is not intended to constitute a tax return. It is prepared on the basis of the books and records of the Company and is not intended to constitute a tax return.

Line	Description	REGISTRATION TAXES		Paid During Year	Taxes Paid During Year	Adjustment	BALANCE	
		Accrued	Prepaid				Account 236	Account 163
1	FEDERAL							
2								
3								
4								
5								
6	Total Federal							
7	STATE:							
8	State Utility Privilege Tax		\$525	\$1,147	\$1,147			\$358
9								
10								
11								
12	Total State		\$525	\$1,147	\$1,147			\$358
13	LOCAL:							
14	Town of Swanzey		\$1,872	\$1,414	\$6,889			\$1,397
15								
16								
17								
18	Total Local		\$1,872	\$1,414	\$6,889			\$1,397
19	TOTAL		\$2,397	\$2,561	\$8,036			\$2,755

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Class C Water Utility

F-46 CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) (Account 271)

- 1 Report below an analyses of the changes during the year for the respondents CIAC
- 2 Detail contributions received during year from main extension charges and customer connection charges, developers or contractors agreements in supplemental Schedules F-46.2 and F-46.3.
- 3 Detail charges, as shown in line 6, in a footnote.

NOM.

Line #	Item (a)	Amount (b)
1	Balance beginning of year	\$ 151,157
2	Credits during year:	
3	Contributions received from Main Extension and Customer Charges (Sch F-46.2)	-
4	Contributions received from Developer or Contractor Agreements (Sch F-46.3)	-
5	Total Credits	-
6	Charges during year	-
7	Balance end of year	\$ 151,157

Footnotes _____

F-46.1 ACCUMULATED AMORTIZATION OF CIAC (Account 272)

- 1 Report below the information called for concerning accumulated amortization of CIAC at end of year and changes during the year
- 2 Explain any important adjustments during the year

Line #	Item (a)	Amount (b)
1	Balance beginning of year	\$ 93,313
2	Amortization provision for year, credited to:	
3	Amortization of Contributions in Aid of Construction (Sch. F-46.4)	\$ 6,050
4	Plant retirement	
5	<u>Other (debit) or credit items</u>	
6		
7		
8	Balance end of year	\$ 99,363

Footnotes _____

Class C Water Utility

**F-46.1 ADDITIONS TO CIAC
FROM MAIN EXTENSION CHARGES AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR**

1 Report as shown below, information applicable to the CIAC received from main extension charges and customer connection charges.
 2 Total credits reported on line 11 should appear with Schedule F-46, line 1

Line #	Description (a)	Number of Connections (t)	Charge per Connection (d)	Amount (t)
1	None			\$.
2				
3				
4				
5				
6				
7				
8				
9				
10				
11	Total credits from main extension charges and customer connection charges			\$.

**F-46.3 ADDITIONS TO CIAC RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS
AGREEMENTS FROM WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR**

1 Report as shown below, information applicable to the CIAC received from developer or contractor agreements.
 2 Indicate in column (b) the form of contribution received.
 3 Total credit amount reported on line 11 should appear with Schedule F-46, line 4

Line #	Description (a)	(C) Cash or (P) Property (b)	Amount (t)
1	None		
2			
3			
4			
5			
6			
7			
8			
9			
10			
11	Total credits from all developers or contractors agreements from which cash or property was received		\$.

F-46.4 AMORTIZATION OF CIAC (Account 40S)

- 1 Report below the particulars concerning the amortization of CIAC received from development or construction agreements and from main extensions and customer connections charges.
- 2 Indicate the bases upon which the IOI is credited for the year with the straight line method, and the computed amount for each class of property.
- 3 Total annual amortization credit for CIAC should agree with Schedule F-46.1, line 3, Amortization provision for year, charged to Account 405, Amortization of CIAC.

Line #	Class or Property (a)	Cost Basis (b)	Rate (c)	Amount (d)
1	Cobble Hill	\$ 48,597	2.00%	\$972
2	1999 Main	40,000	2.00%	800
3	2003 Service	2,370	2.50%	59
4	2005 Enclosure	15,000	5.00%	750
5	2005 Fence	8,190	5.00%	410
6	2013 #2 Well	3,725	3.30%	123
7	2013 #2 Pump	8,275	10.00%	828
8	2014 Driveway	6,246	5.00%	312
9	2014 Master Meter	17,708	10.00%	1,771
10	2014 Service	1,046	2.50%	26
11				
12				
13	TOTAL	\$ 151,157		\$ 6,050

F-47 OPERATING REVENUES (Account 400)

I. Report below the llllloull of oporatrng revenue for the)oar for each precribed accoln l and the anK>llnt of i crca<e/d>:creasc o.,, the preceding y.;r.

Jfmc1c; dcc;...casc5 are not lk.T1Ved from prc"iously rtporcc.J fip.u1cs, ctplam any inc:011::1sfncctcs.

- Total Operatin Rcw,nucs, hllq 27. should agree with Schedale F-2, Income SraJemel, line L.

4. Numb,-.- of cusorrurs should be repocod on the< bilsof of number of meters, ph s number cfOat true account* Any customer pm;ssing more than one I l l meter shall be count,d • one (I l l cnslomcr · 11,,:avcr"b" number of customer< mean, the .-era • of rite torals al the end of each billing j>cnol l



Line #	Account #	Description	Operating Revenues		Gallo's Solid (Mill)		KACf, OFCIS-ro If,RS	
			Amount for (b)	Increase from (c)	Amount for Year (d)	Increase from (e)	Number for (f)	from (g)
1		WATER SALES						
2	460	Residential						
3	460 1	Commercial						
4	460 2	Industrial						
5	460 3	Public Authority						
6	460 4	Other						
7		Total Residential						
8		Metered Water Revenue						
9	461	Residential	\$ 79,713	\$ (6,451)	\$ 7,840	(705)	84	1
10	461 1	Commercial						
11	461 2	Industrial						
12	461 3	Public Authority						
13	461 4	Other						
14		Total Metered Water Revenue	\$ 79,713	\$ (6,451)	\$ 7,840	(705)	84	1
15		Fire Protection Revenue						
16	462	Public	1,708	3,495			1	
17	462 1	Private						
18		Total Fire Protection Revenue	\$ 1,708	\$ 3,495			1	
19		Sales of Resale						
20	466	Other	\$ 961.6	\$ 2,956	\$ 7,840	(705)	91	1
21		TOTAL WATER SALES	\$ 961.6	\$ 2,956	\$ 7,840	(705)	91	1
22	474	Other Water Revenue	\$ 0	\$ 0				
23	400	TOTAL WATER OPERATING REVENUES	\$ 96.86	\$ 110				

BILLING ROUTINE

1. The period for which bill are rendered
2. The period between the meters are read

Quarterly
N/A

City of ... Utility

F-48 OPERATION AND MAINTENANCE EXPENSES (Account 401)



- 1. ...
- 2. If two or more ...
- 3. ...
- 4. ...

U11#	Art't	Account	Total for Year	Increase or Decrease from Preceding Year	(d)	(e)	(f)
#	li	(a)	(b)	(c)			
1		SOURCE OF SUPPLY - Operation,					
2	601	Supplies and Fuel					
3	601	Laboratory Expenses					
4	602	Purchased Water	3,058	(274)			
5	603	Miscellaneous					
6	604	Rents					
7		Total Operation	\$ 3,058	\$ (274)			
8		SOURCE OF SUPPLY - Maintenance					
9	610	Supplies and Engineering					
10	611	Materials and Improvements					
11	612	Collection and Impounding Reservoirs					
12	613	L.A.C. Riser and Other Intakes					
13	614	Wells and Springs					
14	615	Infiltration Galleries and Tunnels					
15	616	Supply Mains					
16	617	Miscellaneous Water Source Plant					
17		Total Maintenance	\$	\$			
18		Total Source or Supply	\$ 3,058	\$ (274)			
19		Plant IMPINGEMENT - Operation					
20	620	Supplies and Engineering					
21	621	Fuel for Power Production					
22	622	Power Production Labor					
23	623	Fuel for Power Purchased for Pumping	10,735	1,839	(1)		
24	624	Laboratory Expenses					
25	625	Expenses Transferred - Credit					
26	626	Miscellaneous					
27	627	Rents					
28		Total Operation	10,735	1,839			

Notes: (1) Purchased power increased due to an increase on electrical costs



1<- 80PERATION AND MAINTENANCE EXPENSES (Account 401) - Continued

Line #	Detail	Account (a)	Total Amount for Year (b)	Increase or Decrease from preceding Yr (c)	(d)	(e)	(f)
30		Plant Maintenance Expenses					
31	630	Supervision and Engineering					
32	631	Structural and Improvements					
33	632	Power Production Equipment					
34	633	Plant and Equipment					
35		Total Plant Maintenance Expenses	\$ 10,735	\$ 1,099			
38		Water Treatment Expenses - Operation					
39	<40	Supervision and Engineering					
40	641	Chemicals	3,065	(1,991)			
41	642	Labor and Expenses	13,771	(2,184)			
42	643	Miscellaneous	1,319	1,234	m		
43	M4	Rents					
44		Total Water Treatment Expenses - Operation	\$ 18,141	\$ (2,311)			
45		Water Treatment Expenses - Maintenance					
46	650	Supervision and Engineering					
47	651	Structural Improvements					
48	652	Water Treatment Equipment					
49		Total Water Treatment Expenses - Maintenance	\$ -	\$ -			
50		Total Water Treatment Expenses	\$ 18,141	\$ (2,311)			
51		Transmission and Distribution Expenses - Operation					
52	660	Supervision and Engineering					
53	661	Storage Facilities					
54	662	Transmission and Distribution Lines					
55	663	Meter					
56	664	Customer Installation					
57	665	Miscellaneous					
58	666	Rents					
59		Total Transmission and Distribution Expenses - Operation	\$ -	\$ -			

Notes: (1) Miscellaneous treatment expenses increased due to an increase in plowing, mowing and care of grounds.

F-48 OPERATION AND MAINTENANCE EXPENSES (Account 401)-Continued

Line #	Att #	Account (a)	Total Amount for Year (b)	Increase or Decrease from Prior Year (c)	(d)	(e)	(f)
61		TRANSMISSION AND DISTRIBUTION EXPENSES					
62		Maintenance					
63	670	Supervision and Engineering					
64	671	Of Structure Improvements					
65	672	Of Distribution Reservoirs and Standpipes					
66	673	Of Transmission and Distribution Mains	60	60			
67	674	Of Form Mains					
68	675	Of Services		(1,170)			
69	676	Of Meters	25	(133)			
70	677	Of Hydrants					
71	678	Of Miscellaneous Equipment	718	450	(3)		
72		Total Maintenance	\$ 803	\$ (813)			
73		Total Transmission and Distribution Expenses	\$ 803	\$ (813)			
74							
75		CUSTOMER ACCOUNTS EXPENSES					
76	901	Supervision					
77	902	Meter Reading	700				
78	903	Customer Records and Collection	3,800				
79	904	Uncollectible Accounts	139	(981)			
80	905	Miscellaneous	715	15			
81		Total Customer Accounts Expenses	\$ 5,354	\$ (966)			
82							
83		SALES EXPENSES					
84	910	Sales	50				
85		ADMINISTRATIVE AND GENERAL EXPENSES					
86		Operation					
87	920	Salaries					
88	921	Office Supplies and Other Expenses	1,000	511	(4)		
89	922	Administrative Expenses Transferred Credit					
90	923	Outside Services Employed	22,202	3,207	(S)		
91	924	Property Insurance	2,324	122			
92	925	Injuries and Damages					
93	926	Employee Pension and Benefits					

Notes (3) The Company replaced failed battery and leaking coolant hose
 (4) The Company incurred ProControl wireless cell data service renewal fee
 (S) The Company incurred increased management costs.

F-48 OPERATION AND MAINTENANCE EXPENSES (Account 401) - Continued

Line #	Account #	Account (a)	Total Amount for Year (b)	Increase or Decrease from Preceding Year (c)	(d)	(e)	(f)
94		ADMINISTRATIVE AND GENERAL EXPENSES					
95		Operation (Continued)					
96	927	Franchise Requirements	\$ 300	\$ -			
97	928	Regulatory Commission	277	(209)			
98	929	Duplicate Charges - Credit					
99	930	Miscellaneous	325	2,444	(6)		
100	931	Rents	2,400	-			
101		Total O&M	\$ 28,828	\$ 6,075			
102		Main Plant					
103	950	General Plant	\$ -	\$ -			
104		Total Administrative and General Expense	\$ 28,828	\$ 6,075			
105		TOTAL OPERATION AND MAINTENANCE EXPENSES	\$ 6,921	\$ 1,542			
106							
107		Functional Classification					
108		(a)					
109		Source of Supply			\$ 3,058	\$ -	\$ 3,058
110		Pumping			10,915	-	10,915
111		Water Treatment			17,963	-	17,963
112		Transmission and Distribution				803	803
113		Customer Accounts			3,354	-	3,354
114		Sales					-
115		Administrative and General			28,828		28,828
116		TOTAL	\$ 66,118	\$ 803	\$ 66,921		\$ 66,921

Notes: (6) The Company incurred non-recurring miscellaneous general expenses in 2022 such as membership dues & dig safe as compared to some correcting adjustments in 2021.

Class C Water Utility

F-49 AMORTIZATION OF UTILITY PLANT ACQUISITION ADJUSTMENT (Account 406)

And

AMORTIZATION EXPENSE - OTHER (Account 407)

- 1 Report below the particulars concerning the amortization of utility plant acquisition adjustments and other amounts which relate to utility operations and are not provided for elsewhere.
- 2 Indicate the basis for each item and the amount derived.
- 3 Total amortization for Accounts 406 and 407 should agree with Schedule F-2, Items 6 and 7, respectively, and applicable balance sheet account 5 Schedules.

List #	Item (a)	Basis (b)	Rate (c)	Amount (d)
I	Amortization of Utility Plant Acquisition Adjustment - Acct 406			
2	None			
3				
4				
5				
6				
7				
8				
9	TOTAL Account 406	\$.		\$.
10	Amortization Expense Other - Acct 407			
II	Amortization	\$ 716	0.00%/4	\$.
12	Franchise	11,174	0.00%/0	.
13	Franchise Expansion	4,143	500%	207
14				
15				
16				
17				
18	TOTAL Account 407	\$ 16W		\$ 207

Cius C Water Utility

F-50 TAXES CHARGED DURING YEAR (Accounts 408 and 409)

- 1 This schedule is intended to show the approximate distribution of taxes charged to open accounts and other final accounts during the year.
- 2 The type of each kind of tax should be listed under the appropriate heading of "Federal," "State," and "Local."
- 3 The accounts to which tax has been charged should be shown in column (a).
- 4 For any item for which an apportionment is more than 50% to a state, in a footnote the basis of apportionment such tax.
- 5 The total taxes charged as shown in column (b) should agree with the amounts shown by column (d) of Schedule 1120-11d Taxes.
- 6 Do not include in this schedule entries with respect to defined income taxes, taxes collected through payroll deductions, or other methods of such taxes to the taxing authority.

Line #	Class of Tax	Total Taxes Charged During Year (b)	DISTRIBUTION OF TAXES CHARGED		
			Operating Income		Other Income & Deductions (Account 409.2) (e)
			Taxes Other Than Income (Account 408) (c)	Income Taxes (Account 409.1) (d)	
1	FEDERAL				
2					
3					
4					
5					
6					
7	Total Federal	\$.	\$.	\$.	\$.
8	STATE				
9	Utility ProDArty Tax	\$ 1,147	\$ 1,147		
10					
11					
12					
13					
14					
15	Total State	\$ 1,147	\$ 1,147	\$.	\$.
16	LOCAL				
17	Town of Swanzey	\$ 6,414	\$ 6,414	\$.	\$.
18					
19					
20					
21					
22					
23	Total Local	\$ 6,414	\$ 6,414	\$.	\$.
24	TOTALS	\$ 7,561	\$ 7,561	\$ -	\$ -

F-S6 RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME
FOR FEDERAL INCOME TAXES

Report below a reconcihanon of reported net income for the year with wacate income used an comp111ing federal income Wt accruals and show compuaanOM of SPCh lax accruals The r«onc11iat1on shall be S11bmitted even though there is no l&X&blc inc:ome for the year Dscr1p111ons sh01111cl clearly indicalcd the nature of each reconciling amwnl

Line #	(a) Particulars	(b) Amount
I	Net income for the year per Income Statement, Schedule F-2	\$8,261
2	Income taxes per Income Statement, Schedule F-2, plus any adjustment to Retained	
3	Earnings, Account 215.	
4	Other reconcilin2 amounts:	
5	Deoreciciation	
6	Amortization	
7	Rounding	
8		
9		
10	The Company has not vet filed its 2022 federal tax return.	
II		
12		
13		
14		
IS		
16		
17		
18		
19		
20		
21	Federal Taxable Net Income	
22	Computation of Tax	
23		S
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		

Cius C Wattr Utility

F-S7 DONATIONS AND GIFTS (Account 426)

Repon for each donation and gtr given, the name of the recipient, purpose of transacuon, account nllmber charged and amount.

Line #	Name of Recipient (a)	Purpose (bl)	Accoant Number Cltarged (c)	Amount (dl)
1	None			
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
IS				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
JI				
32				
33				
34				
35				
36				
37			TOTAL	50

Class C Water Utility

F-S8 DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts 10 Utility Departments, Construction, Plant Removals, and Other Accounts. Enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts a method of approximation giving substantially correct results may be used.

NONE

Line #	Classification Cal	Direct Payroll Distribution fb)	Allocation of Payroll Charged to Clearing Accounts (c)	(d)
1	Operation			
2	Collection			
3	Pumping			
4	Treatment and Disposal			
5	Customer Accounts			
6	Administrative and General			
7	Total Operation	\$.	\$.	\$.
8	Maintenance			
9	Collection			
10	Pumping			
11	Treatment and Disposal			
12	Administrative and General			
13	Total Maintenance	\$.	\$.	\$.
14	Operation and Maintenance (by category)			
15	Collection (Lines 2 and 9)			
16	Pumping (Lines 3 and 10)			
17	Treatment and Disposal (Lines 4 and 11)			
18	Customer Accounts (Line 5)			
19	Administrative and General (Lines 6 and 12)			
20	Total Operation and Maintenance (by category)	\$.	\$.	\$.
21	-			
22	Construction (by utility department)			
23	Plant Removal (by utility department)			
24	Other Accounts (SoeciM)			
25				
26				
27				
28				
29				
30				
31				
32	Total Utility Plant	\$.	\$.	\$.
33	TOTAL SALARIES AND WAGES	\$ -	\$ -	\$ -

Cius C Water Utility

S-1 REVENUE BY RATES

1. Report below, for each rate schedule in effect during the year, the thousand gallons sold, revenue, average number of customers, average thousand gallons of sales per customer, and average revenue per thousand gallons sold.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in Schedule F-47, "Water Operating Revenues." If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification, the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. Number of customers should be reported on the basis of number of meters, plus number of flat rate accounts.. except that where separate meter readings are added for billing purposes, one customer shall be counted for each group of meters so added. The average number of customers means the **average** of the twelve figures in the close of each month.

Line #	Acct #	Number and Title of Rate Schedule (a)	Thousand Gallons Sold (b)	Revenue (c)	Average# of Customers (d)	Thousand Gallons Sold per Customer (e)	Revenue per Thousand Gallons Sold (f)
1	460	Unmetered Water	--				
2	460.1	Residential					
3	460.2	Commercial					
4	460.3	Industrial					
5	460.4	Public Authorities					
6	460.5	Other					
7		SubTotal Unmetered Water					
8	461	Metered	-	--	-	-1	
9	461.1	Residential	7,840	\$ 79,733	84	93	\$10.17
10	461.2	Commercial					
11	461.3	Industrial					
12	461.4	Public Authorities					
13	461.5	Other					
14		SubTotal Metered Water	7,840	\$ 79,733	84	93	\$10.17
15	462	Fire Protection		\$ 17,083	7		
16	466	Sales for Resale					
17	474	Other		\$0			
18		TOTAL (Accts 460,461,462,466,474)	7,840	\$9,866	91	86	\$12.38

0...CW..., 1/nify

S-2 WATER PRODUCED AND PURCHASED

Moall	To1alWa1cr Prod.....S <io t,000 tall)	WATER PURCHASED I la nOUSIfid 000 Ubl				T-IProdIM:cd and Puttl&Hd fin f.080 Hiiil
		Nan,e of Seltr	Name of Seller	Na-orSdltr	Na1MofStltt	
Jan	17					187
Feb	733					733
Mar	812					111
Apr	813					813
May	834					834
Jun	774					774
Jul	710					780
Aug	798					798
Sep	801					801
Oct	841					141
Nov	811					811
Dec	162					962
TOTAL	9756					9,756

--O.1 - , , , , , K pis)--

S-3 SURFACE SUPPLIES, SPRINGS, OTHER SOURCES

Nall<IID	T no	!!n'aliao	Drww1c A... /... inLI	Prel<diw U d O w n , , S	Trurmea..	Sa f , V , W ICPDI	latiallod Producooc, CaoadY ICPDI	Total P!MittMII - (iii Ktalsl
NIA								

• Ch-IC), (F).o-G!Addiioa(C...,01!,c,(O1

Class C Water Utility

S-4 WATER TREATMENT FACILITIES

Nam./ID	Type	Year Constructed	Rated Capacity (MGD)	Clearwell Elevation	Total Production For Year (in K 211s)
N/A					

\$-WELLS

Name/ID	Type*	Dtoth (ft)	Year Installed	Treatment If Separate From Pump Station**	Sare Yield (20m)	Installed Capacity (20m)	HP or Submersible Pump	Total Production For Year (2al\$)
Well 1	Dr	80	1968		350	300	25	
Well 2	Dr	80	1968		350	300	25	
Well 3	Or	80	1969		694		40	
								9,756,000

- Dug (D), Driven (Dr), Gravel Packed (GP), Bedrock (B)
- Chlorination (C), Filtration (F), Chemical Addition (CA), Other (O)

Class C Water Utility

S.6 PUMP STATIONS

- 1 List all electric pumps per pump station on one line
- 2 List pumps where motive power is other than electric, e.g., natural gas, diesel or hydro on separate lines even if in same pump station, and state type of motive power.

Name/ID	Area Served	# of Pumps	HP of Largest Pump	Installed Capacity (ft ³ /min)	Total Pump Capacity (GPD)	Atmospheric Storage (GPD)	Pressure Storage (GPD)	Type of Treatment
Well #1		1	25	300				
Well #2		1	25	300				
					9,756,000			

* Excluding twin pumps
 ** Chlorination (C), Filtration (F), Chemical Addition (CA), Other (O)

S.7 TANKS, STANDPIPES, RESERVOIRS

(Exclude tanks inside public stations)

Nam/ID	Type	Material	Size (e.g.)	Year Installed	Open/Covered	Overflow Elev.	Location
Pump Station Tank	Holdin	Metal	10,000	2004	Covered		

S-8 ACTIVE SERVICES, MEASURED AND FLAT RATES

(Include Only Property Owned by the Utility)

	3/4"	1/2"	1"	1 1/2"	2"	3"	4"	6"	8"	12"	TOTAL
Non-Fire Services	68		12		5						85
Fire Services								2	4		6
Meters	68		12		5						85
Hydrants	Municipal	8		Private	1						9

S-9 NUMBER AND TYPE OF CUSTOMERS

Residential	COMMERCIAL	INDUSTR.	MUNICIPAL	TOTAL	YEAR-ROUND	SEASONAL
76	2	3	3	84		

• Denote with "(E)" if estimate

Class C Water Utility

S-10 TRANSMISSION AND DISTRIBUTION MAINS

(Length of Mains in feet)

	Iron		PVC	Non-PVC Plastic	Transite	Cement	Galvanized				TOTAL
	Ductile	Cast					Steel	Cooer			
1"											
1 1/2"											
2"											
3"											
4"			60								60
6"	500										500
8"	1,280				6,864						8,144
10"											
12"											
14"											
16"											
18"											
20"											
24"											
30"											
36"											
42"											
48"											
TOTAL	1,780		60		6,864						8,704